

Dkt. # 5086

RECEIVED

RIPUC Use Only	
Date Application Received:	___/___/2020 NOV 12 PM 4: 30
Date Review Completed:	___/___/___
Date Commission Action:	___/___/___ PUBLIC UTILITIES COMMISSION
Date Commission Approved:	___/___/___

GIS Certification #: 69384

RENEWABLE ENERGY RESOURCES ELIGIBILITY FORM

The Standard Application Form
Required of all Applicants for Certification of Eligibility of Renewable Energy Resource
(Version 8 – December 5, 2012)

STATE OF RHODE ISLAND PUBLIC UTILITIES COMMISSION
Pursuant to the Renewable Energy Act
Section 39-26-1 et. seq. of the General Laws of Rhode Island

NOTICE:

When completing this Renewable Energy Resources Eligibility Form and any applicable Appendices, please refer to the State of Rhode Island and Providence Plantations Public Utilities Commission Rules and Regulations Governing the Implementation of a Renewable Energy Standard (RES Regulations, Effective Date: January 1, 2006), and the associated RES Certification Filing Methodology Guide. All applicable regulations, procedures and guidelines are available on the Commission's web site: www.ripuc.org/utilityinfo/res.html. Also, all filings must be in conformance with the Commission's Rules of Practice and Procedure, in particular, Rule 1.5, or its successor regulation, entitled "Formal Requirements as to Filings."

- Please complete the Renewable Energy Resources Eligibility Form and Appendices using a typewriter or black ink.
- Please submit one original and three copies of the completed Application Form, applicable Appendices and all supporting documentation to the Commission at the following address:
 Rhode Island Public Utilities Commission
 Attn: Luly E. Massaro, Commission Clerk
 89 Jefferson Blvd
 Warwick, RI 02888

In addition to the paper copies, electronic/email submittals are required under Commission regulations. Such electronic submittals should be sent to Res.filings@puc.ri.gov.

- In addition to filing with the Commission, Applicants are required to send, electronically or electronically and in paper format, a copy of the completed Application including all attachments and supporting documentation, to the Division of Public Utilities and Carriers and to all interested parties. A list of interested parties can be obtained from the Commission's website at www.ripuc.org/utilityinfo/res.html.
- Keep a copy of the completed Application for your records.
- The Commission will notify the Authorized Representative if the Application is incomplete.
- Pursuant to Section 6.0 of the RES Regulations, the Commission shall provide a thirty (30) day period for public comment following posting of any administratively complete Application.
- Please note that all information submitted on or attached to the Application is considered to be a public record unless the Commission agrees to deem some portion of the application confidential after consideration under section 1.2(g) of the Commission's Rules of Practice and Procedure.
- In accordance with Section 6.2 of the RES Regulations, the Commission will provide prospective reviews for Applicants seeking a preliminary determination as to whether a facility would be eligible prior to the formal certification process described in Section 6.1 of the RES Regulations. Please note that space is provided on the Form for applicant to designate the type of review being requested.
- Questions related to this Renewable Energy Resources Eligibility Form should be submitted in writing, preferably via email and directed to: Luly E. Massaro, Commission Clerk at Res.filings@puc.ri.gov.

SECTION I: Identification Information

1.1 Name of Generation Unit (sufficient for full and unique identification):

Burrillville Solar, LLC

1.2 Type of Certification being requested (check one):

Standard Certification Prospective Certification (Declaratory Judgment)

1.3 This Application includes: (Check all that apply)¹

APPENDIX A: Authorized Representative Certification for Individual Owner or Operator

APPENDIX B: Authorized Representative Certification for Non-Corporate Entities Other Than Individuals

APPENDIX C: Existing Renewable Energy Resources

APPENDIX D: Special Provisions for Aggregators of Customer-sited or Off-grid Generation Facilities

APPENDIX E: Special Provisions for a Generation Unit Located in a Control Area Adjacent to NEPOOL

APPENDIX F: Fuel Source Plan for Eligible Biomass Fuels

1.4 Primary Contact Person name and title:

William Jurith
Director of Asset Management
Standard Solar, Inc.

1.5 Primary Contact Person address and contact information:

Address: 530 Gaither Rd. Suite 900, Rockville, MD 20850
Phone: (301) 944-5121 Fax: (240) 428-1598
Email: will.jurith@standardsolar.com

1.6 Backup Contact Person name and title:

Jonovan Lizama
Asset Management Associate
Standard Solar, Inc.

1.7 Backup Contact Person address and contact information:

Address: 530 Gaither Rd. Suite 900, Rockville, MD 20850
Phone: (301) 944-5128 Fax: (240) 428-1598
Email: jonovan.lizama@standardsolar.com

¹ Please note that all Applicants are required to complete the Renewable Energy Resources Eligibility Standard Application Form and all of the Appendices that apply to the Generation Unit or Owner or Operator that is the subject of this Form. Please omit Appendices that do not apply.

Name and Title of Authorized Representative (*i.e.*, the individual responsible for certifying the accuracy of all information contained in this form and associated appendices, and whose signature will appear on the application):

Richard Berube
Authorized Signatory
Burrillville Solar, LLC

Appendix A or B (as appropriate) completed and attached? Yes No N/A

1.8 Authorized Representative address and contact information:

Address: 530 Gaither Rd. Suite 900, Rockville, MD 20850
Phone: (301) 944-5171 Fax: (240) 428-1598
Email: rick.berube@standardsolar.com

1.9 Owner name and title: Burrillville Solar, LLC

1.10 Owner address and contact information:

Address: 530 Gaither Rd. Suite 900, Rockville, MD 20850
Phone: (301) 944-5121 Fax: (240) 428-1598
Email: will.jurith@standardsolar.com

1.12 Owner business organization type (check one):

Individual

Partnership

Corporation

Other: _____

1.13 Operator name and title:

William Jurith
Director of Asset Management
Standard Solar, Inc.

1.14 Operator address and contact information:

Address: 530 Gaither Rd. Suite 900, Rockville, MD 20850
Phone: (301) 944-5121 Fax: (240) 428-1598
Email: will.jurith@standardsolar.com

1.15 Operator business organization type (check one):

Individual

Partnership

Corporation

Other: _____

SECTION II: Generation Unit Information, Fuels, Energy Resources and Technologies

2.1 ISO-NE Generation Unit Asset Identification Number or NEPOOL GIS Identification Number (either or both as applicable): 69384

2.2 Generation Unit Nameplate Capacity: 2,340 MW

2.3 Maximum Demonstrated Capacity: 2,340 MW

2.4 Please indicate which of the following Eligible Renewable Energy Resources are used by the Generation Unit: (Check ALL that apply) – *per RES Regulations Section 5.0*

Direct solar radiation

- The wind
- Movement of or the latent heat of the ocean
- The heat of the earth
- Small hydro facilities
- Biomass facilities using Eligible Biomass Fuels and maintaining compliance with all aspects of current air permits; Eligible Biomass Fuels may be co-fired with fossil fuels, provided that only the renewable energy fraction of production from multi-fuel facilities shall be considered eligible.
- Biomass facilities using unlisted biomass fuel
- Biomass facilities, multi-fueled or using fossil fuel co-firing
- Fuel cells using a renewable resource referenced in this section

2.5 If the box checked in Section 2.4 above is “Small hydro facilities”, please certify that the facility’s aggregate capacity does not exceed 30 MW. – *per RES Regulations Section 3.32*

- ← check this box to certify that the above statement is true
- N/A or other (please explain) _____

2.6 If the box checked in Section 2.4 above is “Small hydro facilities”, please certify that the facility does not involve any new impoundment or diversion of water with an average salinity of twenty (20) parts per thousand or less. – *per RES Regulations Section 3.32*

- ← check this box to certify that the above statement is true
- N/A or other (please explain) _____

2.7 If you checked one of the Biomass facilities boxes in Section 2.4 above, please respond to the following:

A. Please specify the fuel or fuels used or to be used in the Unit: _____

B. Please complete and attach Appendix F, Eligible Biomass Fuel Source Plan.
Appendix F completed and attached? Yes No N/A

- 2.8 Has the Generation Unit been certified as a Renewable Energy Resource for eligibility in another state's renewable portfolio standard?
- Yes **No** If yes, please attach a copy of that state's certifying order.
 Copy of State's certifying order attached? Yes No N/A

SECTION III: Commercial Operation Date

Please provide documentation to support all claims and responses to the following questions:

- 3.1 Date Generation Unit first entered Commercial Operation: 9/25/2020 at the site.

If the commercial operation date is after December 31, 1997, please provide independent verification, such as the utility log or metering data, showing that the meter first spun after December 31, 1997. This is needed in order to verify that the facility qualifies as a New Renewable Energy Resource.

Documentation attached? **Yes** No N/A

- 3.2 Is there an Existing Renewable Energy Resource located at the site of Generation Unit?

Yes
 No

- 3.3 If the date entered in response to question 3.1 is earlier than December 31, 1997 or if you checked "Yes" in response to question 3.2 above, please complete Appendix C.

Appendix C completed and attached? Yes No **N/A**

- 3.4 Was all or any part of the Generation Unit used on or before December 31, 1997 to generate electricity at any other site?

Yes
 No

- 3.5 If you checked "Yes" to question 3.4 above, please specify the power production equipment used and the address where such power production equipment produced electricity (attach more detail if the space provided is not sufficient):

SECTION IV: Metering

- 4.1 Please indicate how the Generation Unit's electrical energy output is verified (check all that apply):

ISO-NE Market Settlement System
 Self-reported to the NEPOOL GIS Administrator
 Other (please specify below and see Appendix D: Eligibility for Aggregations):

Appendix D completed and attached?

Yes No N/A

SECTION V: Location

5.1 Please check one of the following that apply to the Generation Unit:

- Grid Connected Generation**
 Off-Grid Generation (not connected to a utility transmission or distribution system)
 Customer Sited Generation (interconnected on the end-use customer side of the retail electricity meter in such a manner that it displaces all or part of the metered consumption of the end-use customer)

5.2 Generation Unit address:

0 Daniele Dr.
Burrillville, RI 02830

5.3 Please provide the Generation Unit's geographic location information:

A. Universal Transverse Mercator Coordinates: _____

B. Longitude/Latitude: -71.658875/41.953072

5.4 The Generation Unit located: (please check the appropriate box)

- In the NEPOOL control area**
 In a control area adjacent to the NEPOOL control area
 In a control area other than NEPOOL which is not adjacent to the NEPOOL control area ← *If you checked this box, then the generator does not qualify for the RI RES – therefore, please do not complete/submit this form.*

5.5 If you checked "In a control area adjacent to the NEPOOL control area" in Section 5.4 above, please complete Appendix E.

Appendix E completed and attached?

Yes No N/A

SECTION VI: Certification

6.1 Please attach documentation, using one of the applicable forms below, demonstrating the authority of the Authorized Representative indicated in Section 1.8 to certify and submit this Application.

Corporations

If the Owner or Operator is a corporation, the Authorized Representative shall provide **either**:

- (a) Evidence of a board of directors vote granting authority to the Authorized Representative to execute the Renewable Energy Resources Eligibility Form, **or**
- (b) A certification from the Corporate Clerk or Secretary of the Corporation that the Authorized Representative is authorized to execute the Renewable Energy Resources Eligibility Form or is otherwise authorized to legally bind the corporation in like matters.

Evidence of Board Vote provided? Yes No N/A

Corporate Certification provided? Yes No N/A

Individuals

If the Owner or Operator is an individual, that individual shall complete and attach APPENDIX A, or a similar form of certification from the Owner or Operator, duly notarized, that certifies that the Authorized Representative has authority to execute the Renewable Energy Resources Eligibility Form.

Appendix A completed and attached? Yes No N/A

Non-Corporate Entities

(Proprietorships, Partnerships, Cooperatives, etc.) If the Owner or Operator is not an individual or a corporation, it shall complete and attach APPENDIX B or execute a resolution indicating that the Authorized Representative named in Section 1.8 has authority to execute the Renewable Energy Resources Eligibility Form or to otherwise legally bind the non-corporate entity in like matters.

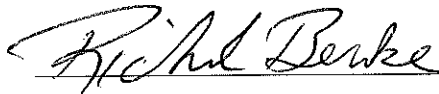
Appendix B completed and attached? Yes No N/A

6.2 Authorized Representative Certification and Signature:

I hereby certify, under pains and penalties of perjury, that I have personally examined and am familiar with the information submitted herein and based upon my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties, both civil and criminal, for submitting false information, including possible fines and punishment. My signature below certifies all information submitted on this Renewable Energy Resources Eligibility Form. The Renewable Energy Resources Eligibility Form includes the Standard Application Form and all required Appendices and attachments. I acknowledge that the Generation Unit is obligated to and will notify the Commission promptly in the event of a change in a generator's eligibility status (including, without limitation, the status of the air permits) and that when and if, in the Commission's opinion, after due consideration, there is a material change in the characteristics of a Generation Unit or its fuel stream that could alter its eligibility, such Generation Unit must be re-certified in accordance with Section 9.0 of the RES Regulations. I further acknowledge that the Generation Unit is obligated to and will file such quarterly or other reports as required by the Regulations and the Commission in its certification order. I understand that the Generation Unit will be immediately de-certified if it fails to file such reports.

Signature of Authorized Representative:

SIGNATURE:



DATE:

11/10/2020

Authorized Signatory
(Title)

APPENDIX A
(Required When Owner or Operator is An Individual)

STATE OF RHODE ISLAND
PUBLIC UTILITIES COMMISSION

RENEWABLE ENERGY RESOURCES ELIGIBILITY FORM
Pursuant to the Renewable Energy Act
Section 39-26-1 et. seq. of the General Laws of Rhode Island

I, Burrillville Solar, LLC, as Owner or Operator of the Generation Unit named in Section 1.1 of the attached Renewable Energy Resources Eligibility Form, under the pains and penalties of perjury, hereby certify that Richard Berube, named in Section 1.8 of the attached Application, is authorized to execute this Renewable Energy Resource Eligibility Form.

SIGNATURE:

Richard Berube

DATE:

11/10/2020

Authorized Signatory
(Title)

State: Maryland

County: Montgomery

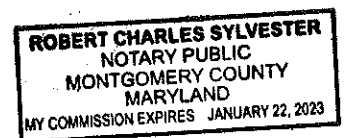
(TO BE COMPLETED BY NOTARY) I, Robert Charles Sylvester as a notary public, certify that I witnessed the signature of the above named Richard Berube, and said individual verified his/her identity to me on this date: November 11, 2020.

SIGNATURE:

Robert C. Sylvester

My commission expires on: Jan. 22, 2023

NOTARY SEAL:





RIPUC Section III Supporting Documentation

- Narragansett Electric Company d/b/a National Grid Utility Portal Log of installation of Utility Meter per ReGrowth Program Program Requirements
- Meter Data Extract Time Stamp (*Showing meter first spun after December 31, 1997*)
- Utility PTO Notice/Confirmation

RIPUC Section VI Supporting Documentation

- Certification from the Corporate Clerk or Secretary of the Corporation (b)

Additional Supporting Documentation

- Burrillville Solar, LLC W9

- [Close Window](#)
- [Print This Page](#)

Customer Application Portal

FN-307941

Form Name	Picture: Utility Revenue Meter	Record Type	Picture: Utility Revenue Meter
Form Number	FN-307941	National Grid Feedback	
Case	00177969	Case Owner Name	Joe Mattiello
Form Status	Draft	Signature status	
Description		Required	<input checked="" type="checkbox"/>
Date of Last Attachment	9/11/2020 10:17 AM	Withdrawn	<input type="checkbox"/>
		Next Step	
		Validation Report Sent Date	
Status Step SubStep	Construction-Preparation	Created By	Pamela Palumbo, 12/5/2018 2:57 PM
Form Extension		Last Modified By	Joe Mattiello, 9/18/2020 4:11 PM

Notes & Attachments

NGRID Meter Pole Ph 2 (2).jpg

Type	Attachment
Last Modified	Craig Olmsted
Description	View file

Form History

9/11/2020 10:17 AM

User: Craig Olmsted
Action: Changed Form Status from New to Draft.

1/10/2020 10:23 AM

User: Joe Mattiello
Action: Changed Withdrawn from true to false.

1/10/2020 8:45 AM

User: Joe Mattiello
Action: Changed Withdrawn from false to true.

12/5/2018 2:57 PM

User: Pamela Palumbo
Action: Changed CIAC Amount to \$0.00. Created.



Site Time	960kW Site		2340kW Site	
	Hourly Energy (kWh)	Estimated Output (kWh)	Hourly Energy (kWh)	Estimated Output (kWh)
11/6/2020 0:00	-1.81	-1.69382	-3	-4.12868
11/6/2020 1:00	-1.191	-1.69382	-3	-4.12868
11/6/2020 2:00	-2	-1.69382	-2.998	-4.12868
11/6/2020 3:00	-2	-1.69382	-3	-4.12868
11/6/2020 4:00	-2.001	-1.69382	-3	-4.12868
11/6/2020 5:00	-2	-1.69382	-2.954	-4.12868
11/6/2020 6:00	6.944	5.1616	20.802	12.5814
11/6/2020 7:00	54.96	67.93775	147.89	165.5983
11/6/2020 8:00	112.839	273.0694	281.618	665.6066
11/6/2020 9:00	318.6	569.3993	746.174	1387.911
11/6/2020 10:00	585.299	630.2313	1,190.47	1536.189
11/6/2020 11:00	811.976	541.2047	1,483.99	1319.186
11/6/2020 12:00	794.106	560.8913	1,261.00	1367.173
11/6/2020 13:00	701.216	461.449	897.003	1124.782
11/6/2020 14:00	508.423	299.1988	442.993	729.2972
11/6/2020 15:00	207.541	95.50342	107.01	232.7896
11/6/2020 16:00	11.094	-1.69382	11.999	-4.12868
11/6/2020 17:00	-2	-1.69382	-2.998	-4.12868
11/6/2020 18:00	-2.001	-1.69382	-2.974	-4.12868
11/6/2020 19:00	-1.759	-1.69382	-2.027	-4.12868
11/6/2020 20:00	-1.988	-1.69382	-3	-4.12868
11/6/2020 21:00	-1.252	-1.69382	-3	-4.12868
11/6/2020 22:00	-2.001	-1.69382	-2.998	-4.12868
11/6/2020 23:00	-2	-1.69382	-3	-4.12868
11/7/2020 0:00	-2	-1.69382	-3	-4.12868
11/7/2020 1:00	-2	-1.69382	-3	-4.12868
11/7/2020 2:00	-1.917	-1.69382	-3	-4.12868
11/7/2020 3:00	-1.084	-1.69382	-2.974	-4.12868
11/7/2020 4:00	-2	-1.69382	-3	-4.12868
11/7/2020 5:00	-2	-1.69382	-2.026	-4.12868
11/7/2020 6:00	2.985	20.61644	17.988	50.25256
11/7/2020 7:00	53.841	140.7238	268.005	343.0142
11/7/2020 8:00	249.48	358.8713	776.993	874.7487
11/7/2020 9:00	576.596	545.7001	1,220.00	1330.144
11/7/2020 10:00	709.839	627.8755	1,416	1530.447
11/7/2020 11:00	783.924	666.7028	1,425.00	1625.088
11/7/2020 12:00	767.098	610.6071	1,218.99	1488.355
11/7/2020 13:00	650.442	505.2864	880.005	1231.636
11/7/2020 14:00	430.22	323.0202	466.003	787.3618
11/7/2020 15:00	201.456	107.7638	143.005	262.6742
11/7/2020 16:00	12.121	-1.69382	18.024	-4.12868
11/7/2020 17:00	-2	-1.69382	-2.027	-4.12868
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11/7/2020 19:00	-1.162	-1.69382	-2.998	-4.12868
11/7/2020 20:00	-2	-1.69382	-3	-4.12868
11/7/2020 21:00	-2	-1.69382	-3	-4.12868
11/7/2020 22:00	-2	-1.69382	-3	-4.12868
11/7/2020 23:00	-2	-1.69382	-2.974	-4.12868
11/8/2020 0:00	-2	-1.69382	-3	-4.12868
11/8/2020 1:00	-2.001	-1.69382	-2.026	-4.12868
11/8/2020 2:00	-1.916	-1.69382	-3	-4.12868
11/8/2020 3:00	-1.083	-1.69382	-3	-4.12868
11/8/2020 4:00	-2	-1.69382	-3	-4.12868
11/8/2020 5:00	-2.001	-1.69382	-3	-4.12868
11/8/2020 6:00	3.958	15.50953	19.997	37.80447
11/8/2020 7:00	56.859	131.3504	263	320.1666
11/8/2020 8:00	246.522	373.7114	759.003	910.9216
11/8/2020 9:00	566.541	533.2198	1,189.00	1299.723
11/8/2020 10:00	735.82	674.2941	1,423.00	1643.592
11/8/2020 11:00	792.959	685.2119	1,420.00	1670.204
11/8/2020 12:00	775.101	646.4105	1,194	1575.626
11/8/2020 13:00	689.203	491.6058	860.992	1198.289
11/8/2020 14:00	502.419	311.3777	410.004	758.9833
11/8/2020 15:00	195.52	106.286	89.005	259.072
11/8/2020 16:00	8.173	11.8304	10.994	28.8366
11/8/2020 17:00	-1.078	-1.69382	-3	-4.12868
11/8/2020 18:00	-2	-1.69382	-3	-4.12868
11/8/2020 19:00	-2.001	-1.69382	-3	-4.12868
11/8/2020 20:00	-2	-1.69382	-3	-4.12868
11/8/2020 21:00	-1.916	-1.69382	-2.974	-4.12868
11/8/2020 22:00	-2	-1.69382	-2.881	-4.12868
11/8/2020 23:00	-1.084	-1.69382	-3.117	-4.12868

ENERGY 35,020.00
 EXPECTED 38,921.35
 RATIO 90%

From: CRAIG OLMSTED
To: [Will Jurth](mailto:Will_Jurth)
Cc: MITCHELL.JACOBS
Subject: Fwd: RI Complex Application 00177969 - 0 DANIELLE DR, BURRILLVILLE - Authorization to Interconnect (RI)
Date: Friday, September 25, 2020 1:48:34 PM

Sent from my iPhone

Begin forwarded message:

From: Customer Application Portal <cap@nationalgrid.com>
Date: September 25, 2020 at 13:16:13 EDT
To: "cdolmsted@gmail.com" <cdolmsted@gmail.com>
Subject: RI Complex Application 00177969 - 0 DANIELLE DR, BURRILLVILLE - Authorization to Interconnect (RI)



Greetings,

National Grid has received all required documentation regarding your 2,340kW (AC) Inverter system located at 0 DANIELLE DR, BURRILLVILLE, RI, 02830. Your system is now authorized to interconnect to and operate in parallel with the National Grid electric power system.

Jurisdictional Statement: The Company is a public utility subject to the concurrent jurisdiction of the Federal Energy Regulatory Commission (FERC) and the Rhode Island Public Utilities Commission (R.I.P.U.C.), and the Company has joined the Regional Transmission Organization (RTO) operated by the Independent System Operator-New England (ISO-NE). Pursuant to Section 205 of the Federal Power Act ("FPA"), 16 U.S.C. § 824d, and FERC regulations, 18 C.F.R. Part 35, certain Interconnection Service Agreements (ISAs) are deemed to be agreements that "affect or relate to" jurisdictional transmission or sales of electric energy, which are FERC jurisdictional and must be filed in a timely manner or civil penalties may apply to the Company. If an ISA is executed between the Company and the Interconnecting Customer as a result of this application for interconnection service, the Company may, out of an abundance of caution, file a copy of the ISA with FERC.

This authorization is based upon the Facility as described in the fully executed Interconnection Service Agreement dated 8/31/2017 and all related documentation. Please note that your obligation to report any proposed changes to the Facility (e.g., Facility ownership, type of technology, Facility equipment, etc.) is governed by all applicable tariffs and the rules and regulations of the Department of Public Utilities, including but not limited to the Company's Interconnection Tariff, R.I.P.U.C. 2163.

Please submit any changes to system ownership to: Distributed.Generation@nationalgrid.com

Any changes to ownership information should be reported immediately to ensure that our records are up-to-date, that net metering credits are allocated appropriately, and legal and emergency notifications are issued correctly. Changes to ownership that need to be reported include, but are not limited to:

- A sale of the generating system to a third party owner
- A sale of the property at which the generating system is located (e.g. a new homeowner is moving into a house that hosts a net metered system)
- A change in the responsible party for the billing account (e.g. business mergers where the name of the business changes).

Payments for energy exported by the facility cannot be made until the project has satisfied all requirements under the RE Growth Tariff. For questions regarding your RE Growth application, please contact our Environmental Transactions group at: RenewableContracts@nationalgrid.com

Please check National Grid's Distributed Generation website for the latest updates and information: https://www.nationalgridus.com/narragansett/home/energyeff/distributed_generation.asp

National Grid wishes you the best with your new system and hopes you get many productive years of use.

Sincerely,
National Grid

ref: 5000W00001CxjY7





November 11, 2020
From the Desk of Michael Streams
Secretary of Standard Solar, Inc. (Owner and Manager of Burrillville Solar, LLC)

RE: EVIDENCE OF AUTHORITY TO EXECUTE RHODE ISLAND RENEWABLE ENERGY
RESOURCES ELIGIBILITY FORM

This letter is intended to evidence the authority of Richard Berube, in his capacity as Chief Operating Officer of Standard Solar, Inc. (the "Company") to execute the Rhode Island Renewable Energy Resources Eligibility Form on behalf of the Company.

Sincerely,

Mike Streams

Michael Streams
Secretary
Standard Solar, Inc.

Request for Taxpayer Identification Number and Certification

Give Form to the requester. Do not send to the IRS.

▶ Go to www.irs.gov/FormW9 for instructions and the latest information.

1 Name (as shown on your income tax return). Name is required on this line; do not leave this line blank.
Standard Solar, Inc.

2 Business name/disregarded entity name, if different from above
Burrillville Solar, LLC

3 Check appropriate box for federal tax classification of the person whose name is entered on line 1. Check only one of the following seven boxes.

Individual/sole proprietor or single-member LLC

C Corporation

S Corporation

Partnership

Trust/estate

Limited liability company. Enter the tax classification (C=C corporation, S=S corporation, P=Partnership) ▶ _____

Note: Check the appropriate box in the line above for the tax classification of the single-member owner. Do not check LLC if the LLC is classified as a single-member LLC that is disregarded from the owner unless the owner of the LLC is another LLC that is not disregarded from the owner for U.S. federal tax purposes. Otherwise, a single-member LLC that is disregarded from the owner should check the appropriate box for the tax classification of its owner.

Other (see instructions) ▶ _____

4 Exemptions (codes apply only to certain entities, not individuals; see instructions on page 3):
Exempt payee code (if any) _____
Exemption from FATCA reporting code (if any) _____
(Applies to accounts maintained outside the U.S.)

5 Address (number, street, and apt. or suite no.) See instructions.
530 Gaither Road, Suite 900

6 City, state, and ZIP code
Rockville, MD 20850

7 List account number(s) here (optional)

Requester's name and address (optional)

Print or type. See Specific Instructions on page 3.

Part I Taxpayer Identification Number (TIN)

Enter your TIN in the appropriate box. The TIN provided must match the name given on line 1 to avoid backup withholding. For individuals, this is generally your social security number (SSN). However, for a resident alien, sole proprietor, or disregarded entity, see the instructions for Part I, later. For other entities, it is your employer identification number (EIN). If you do not have a number, see *How to get a TIN*, later.

Social security number

			-				
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or

Employer identification number

2	0	-	2	0	9	9	7	4	6
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Note: If the account is in more than one name, see the instructions for line 1. Also see *What Name and Number To Give the Requester* for guidelines on whose number to enter.

Part II Certification

Under penalties of perjury, I certify that:

- The number shown on this form is my correct taxpayer identification number (or I am waiting for a number to be issued to me); and
- I am not subject to backup withholding because: (a) I am exempt from backup withholding, or (b) I have not been notified by the Internal Revenue Service (IRS) that I am subject to backup withholding as a result of a failure to report all interest or dividends, or (c) the IRS has notified me that I am no longer subject to backup withholding; and
- I am a U.S. citizen or other U.S. person (defined below); and
- The FATCA code(s) entered on this form (if any) indicating that I am exempt from FATCA reporting is correct.

Certification instructions. You must cross out item 2 above if you have been notified by the IRS that you are currently subject to backup withholding because you have failed to report all interest and dividends on your tax return. For real estate transactions, item 2 does not apply. For mortgage interest paid, acquisition or abandonment of secured property, cancellation of debt, contributions to an individual retirement arrangement (IRA), and generally, payments other than interest and dividends, you are not required to sign the certification, but you must provide your correct TIN. See the instructions for Part II, later.

Sign Here Signature of U.S. person ▶ *Dye DW* Date ▶ 5/22/2020

General Instructions

Section references are to the Internal Revenue Code unless otherwise noted.

Future developments. For the latest information about developments related to Form W-9 and its instructions, such as legislation enacted after they were published, go to www.irs.gov/FormW9.

Purpose of Form

An individual or entity (Form W-9 requester) who is required to file an information return with the IRS must obtain your correct taxpayer identification number (TIN) which may be your social security number (SSN), individual taxpayer identification number (ITIN), adoption taxpayer identification number (ATIN), or employer identification number (EIN), to report on an information return the amount paid to you, or other amount reportable on an information return. Examples of information returns include, but are not limited to, the following.

- Form 1099-DIV (dividends, including those from stocks or mutual funds)
- Form 1099-MISC (various types of income, prizes, awards, or gross proceeds)
- Form 1099-B (stock or mutual fund sales and certain other transactions by brokers)
- Form 1099-S (proceeds from real estate transactions)
- Form 1099-K (merchant card and third party network transactions)
- Form 1098 (home mortgage interest), 1098-E (student loan interest), 1098-T (tuition)
- Form 1099-C (canceled debt)
- Form 1099-A (acquisition or abandonment of secured property)

Use Form W-9 only if you are a U.S. person (including a resident alien), to provide your correct TIN.

If you do not return Form W-9 to the requester with a TIN, you might be subject to backup withholding. See What is backup withholding, later.

- Form 1099-INT (interest earned or paid)